

		BILLING REPORT															Adjustment										Summary					
S.No	Category	* Tariff		Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load		Total No. of bills raised during the month & Contracted demand		Total Sales		Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Number of bills	Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax and surcharge	** Total Billed Amount Including E-Tax and surcharge	ABR (Excluding E-Tax and surcharge)		
		1	2		MW	No.	MW	No.	MU	MKVAH																			Rs. Cr.		Rs. Cr.	Rs. Cr.
5	Mushroom Cultivation	40 Rs/ kW/ month	550 Paisa/kWh	0.93	0	2	0	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.55
6	Public Lighting			0.00	100	4563	0	4026	12.57	0.00	0.00	9.20	0.00	-0.00	0.74	0.11	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.57	9.19	10.04	7.31	
6.1	Metered	700 / 730 Paisa/kWh		0.00	100	4522	0	3949	12.29	0.00	0.00	8.98	0.00	-0.00	0.72	0.10	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.29	8.97	9.79	7.30	
6.2	Unmetered	750 / 780 Paisa/kWh		0.00	0	41	0	77	0.28	0.00	0.00	0.22	0.00	0.00	0.02	0.01	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.28	0.22	0.25	7.80	
	Enforcement -Public Lighting (See Note 3)								0.00	0.00	0.00		0.00	0.00	0											0.00	0.00	0.00	0			
7	Delhi Jal Board			1.15	76	818	69	700	17.95	18.79	0.80	13.77	0.19	0.00	1.18	0.75	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.95	14.75	16.69	8.22		
7.1	Supply at LT			1.17	14	755	16	637	1.42	1.43	0.16	1.27	0.01	0.00	0.12	0.07	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.42	1.43	1.62	10.11		
7.1 a	Upto 10 KW	80 Rs/ kW/ month	80 / 800 Paisa/kWh	1.24	2	322	1	147	0.20	0.00	0.01	0.15	0.00	0.00	0.01	0.01	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.16	0.19	8.36		
7.1 b	> 10 to 100 KW	90 Rs/ kVA/ month	90 / 780 Paisa/kVA	1.16	12	431	15	488	1.18	1.38	0.14	1.06	0.01	0.00	0.10	0.06	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.18	1.22	1.37	10.34		
	Peak Hours (ToD)										0.02		0.03																			
	Off-Peak Hours (ToD)										0.01		-0.01																			
7.1 c	> 100 KW	50 Rs/ kVA/ month	50 / 930 Paisa/kVA	0.95	0	2	0	2	0.04	0.05	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.05	0.06	11.96		
	Peak Hours (ToD)										0.02		0.00																			
	Off-Peak Hours (ToD)										0.01		-0.00																			
7.2	Supply at 11 kV	25 Rs/ kVA/ month	25 / 720 Paisa/kVA	0.94	62	63	53	63	16.54	17.36	0.64	12.50	0.18	0.00	1.07	0.68	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.54	13.32	15.07	8.05		
	Peak Hours (ToD)										6.40		0.92																			
	Off-Peak Hours (ToD)										4.13		-0.74																			
9	Railway Traction	50 Rs/ kVA/ month	50 / 720 Paisa/kVA	1.00	21	1	14	1	4.00	4.07	0.22	2.70	0.05	0.00	0.24	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	2.96	3.20	7.41		
	Peak Hours (ToD)										1.58		0.22																			
	Off-Peak Hours (ToD)										0.98		-0.17																			
10	DMRC	25 Rs/ kVA/ month	25 / 610 Paisa/kVA	1.00	31	4	35	3	13.33	13.33	0.44	7.83	0.53	0.00	0.70	0.45	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.33	8.80	9.95	6.60		
	Peak Hours (ToD)										6.05		0.74																			
	Off-Peak Hours (ToD)										1.34		-0.21																			
11	Advertisement & Hoardings	10 Rs/ month/ hoarding	10 / 1120 Paisa/ kWh	1.22	1	295	0	260	0.05	0.05	0.03	0.05	0.00	0.00	0.01	0.00	0.00	2	-0.00	-0.01	0.00	-0.00	-0.00	-0.00	0.00	-0.01	0.04	0.07	0.08	18.98		
12	Temporary Supply			1.15	66	14403	48	13099	4.60	2.16	0.33	4.07	0.04	-0.00	0.35	0.22	-0.00	74	-0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.02	4.62	4.46	5.04	9.66		
12.1	For a Total Period of																															
A	Less than 16 Days			0.50			0	19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1	-0.00	-0.00	0.00	0.00	-0.00	-0.00	0.00	0.00	0.00	0.01	0.01	12.11		
B	More than or equal to 16 Days			1.27			9	2682	0.51	0.02	0.08	0.53	0.00	0.00	0.05	0.03	0.00	24	-0.00	0.00	0.00	-0.00	0.00	0.00	-0.00	0.50	0.61	0.69	12.07			
12.2	For Residential, Hospital, CGHS connections			1.13			19	9988	1.83	0.00	0.06	0.92	0.00	-0.00	0.08	0.05	-0.00	40	-0.00	0.00	0.00	-0.00	0.00	0.00	0.00	0.01	1.84	0.98	1.10	5.32		
12.3	Religious Functions of traditional and established characters and cultural activities			0.54			1	9	0.06	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.06	0.06	8.85		
12.4	Major Construction Projects			0.89			19	401	2.19	2.14	0.19	2.57	0.04	0.00	0.22	0.14	0.00	8	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.02	2.21	2.82	3.18	12.73		
12.5	For Threshers			0.00			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
A	During the Threshing season for 30 days																															
B	For extended period																															
13	Own Consumption				15	320			1.48																		1.48					
14	Staff			1.16	18	4731	15	4123	1.68	0.00	0.04	0.42	0.00	0.00	0.04	0.02	-0.00	36	0.00	0.01	0.00	0.00	0.00	0.00	-0.00	0.01	1.69	0.47	0.53	2.78		
15	MISUSE			1.26			0	862	0.23	0.13	0.08	0.41	0.00	0.00	0.04	0.02	-0.00	76	0.03	0.17	0.00	0.00	0.02	0.01	0.00	-0.01	0.23	0.69	0.78	30.63		
	Grand Total				6,512	1461831	5980	1319662	653.39		37.70	444.17	6.86	0.02	39.07	23.65	-36.16	6127	-0.03	1.42	0.00	0.01	0.13	0.08	-0.17	1.95	655.33	490.15	553.08	7.48		

* Former pertains to the tariff rates upto 16 July, 2014 and later pertains to tariff rates w.e.f. from 17 July, 2014.

** Excludes unbilled Revenue.

*** Figures are as on 31-May-2015.

Notes:

- 1.Fixed Charges includes load violation Charges where MDI exceeds Sanctioned Load and Energy Charges includes rebates given.
- 2.Other Charges consists of TOD Surcharge / TOD Rebate.
- 3.Units pertaining to billed Enforcement revenue has been computed by dividing the Enforcement Revenue Collected by twice the average billing rate of the respective category for the year without taking into account the enforcement sales.
- 4.Units pertaining to own consumption has been computed by taking 0.25% of total units sold during Financial Year (FY) 2010-11 increased at the rate of 2% as stated in paragraph 2.79 of the order namely 'True up for FY 2010-11, Aggregate Revenue Requirements for FY 2012-13 to FY 2014-15 and Distribution Tariff (Wheeling & Retail Supply) for FY 2012-13 for Tata Power Delhi Distribution Limited (the Order)', issued by Delhi Electricity Regulatory Commission (DERC).
5. Open Access Charges are included in its relevant category.
6. Domestic Connections are categorised in different consumption slabs by diving the Units Consumed by period of bill.
- 7.Subsidy disbursed in the bills is in respect of target consumers.